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Operational Analytics for Utilities

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Goals for today:

- Arm you with information to intelligently discuss some key forces shaping the electric utilities industry
- 2. Deep dive into one example of technology at work in a real life setting

Why Bother Talking About Utilities

Utility industry behaviors will have a significant impact on the commercial success of any new energy-related product or service

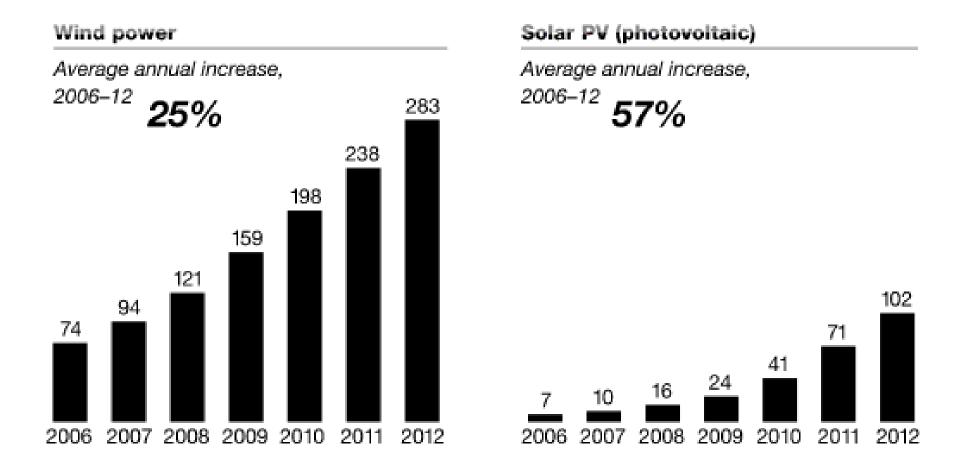
TRUE or FALSE?

Global regulation encouraging renewables adoption have been a success.

BY WHAT MEASURE?

Reliable, Safe, Clean, and Affordable...electricity

Installed Capacity



Source: Bloomberg; Thomson Reuters Datastream; Dow Jones; Global Market Outlook for Photovoltaics 2013–2017, European Photovoltaic Industry Association, May 2013; Factiva; Global Wind Energy Council

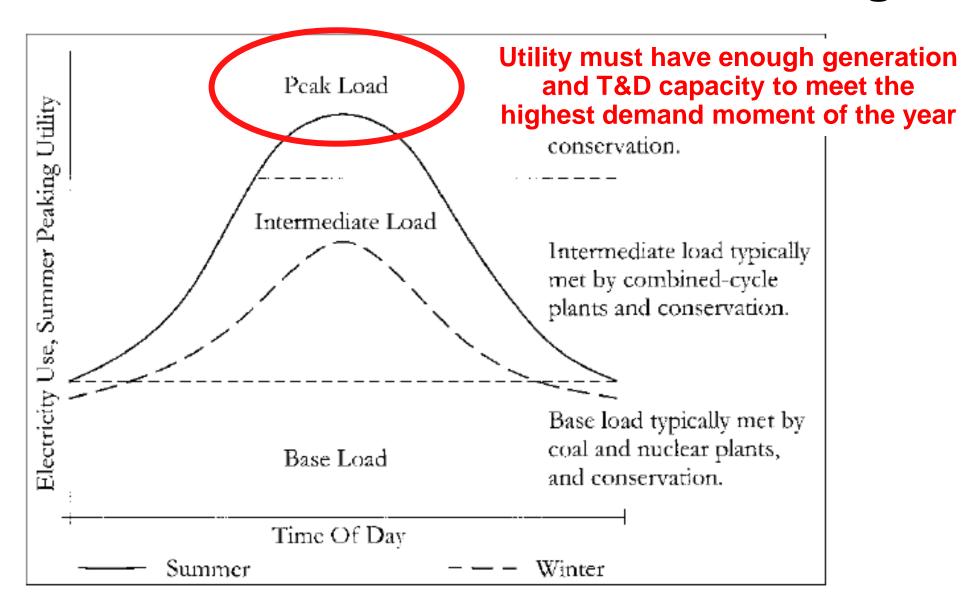
Agenda

- Industry Backdrop
- Euphemism City: "Revenue Protection"
- Q&A

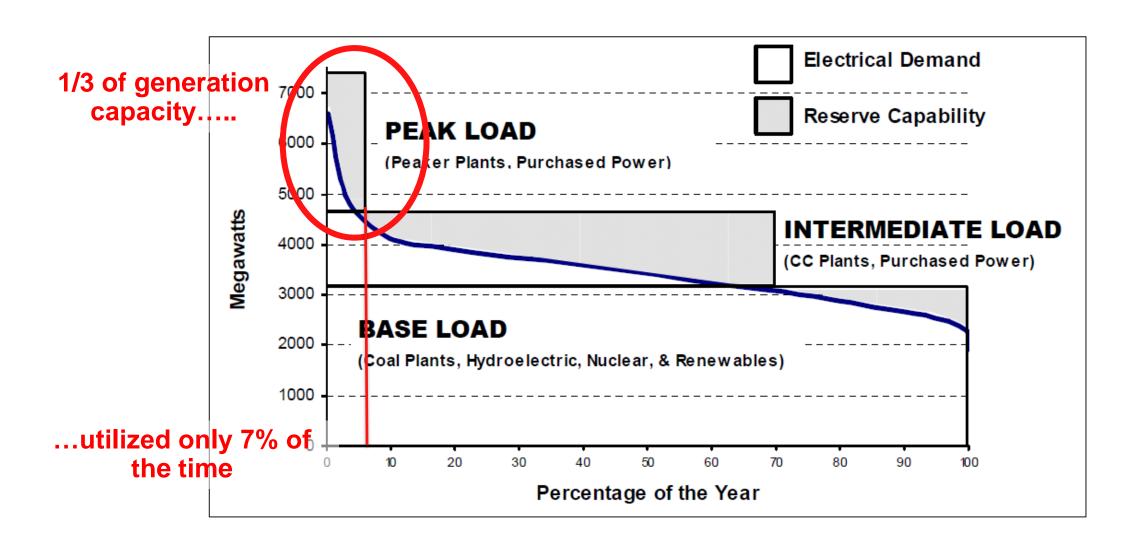
Key Concepts

- 1. Peak
- 2. Rate Setting
- 3. Intermittency

1. Peak Load Drives Infrastructure Sizing



1. So What's the Big Deal?



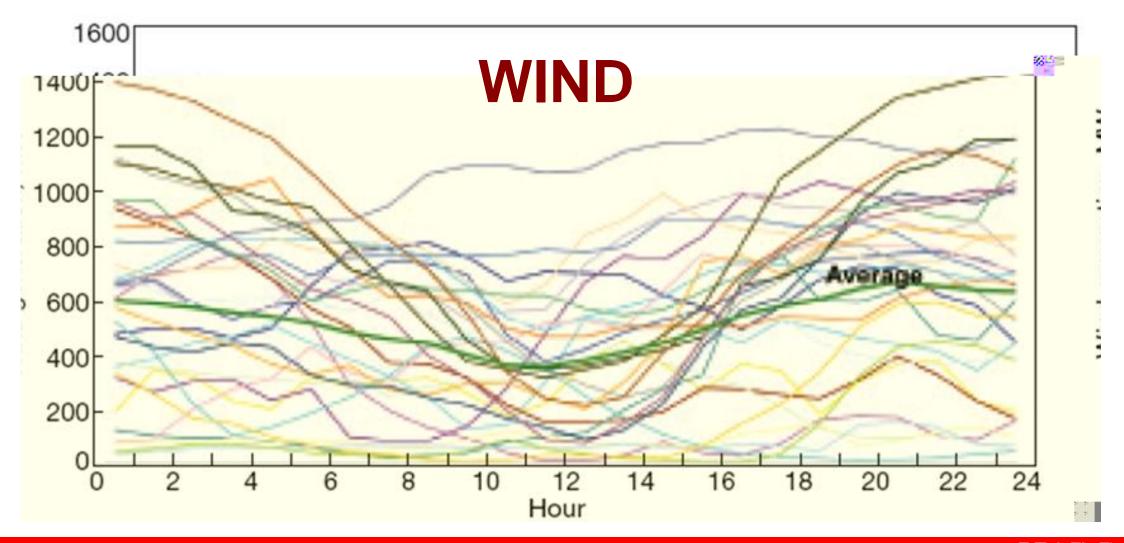
2. Basic View of Utility Rate Setting Mechanism

Capital Base (\$)

Annual Electric Consumption (kWh)

= Unit Price (\$/kWh)

3. Renewables Intermittency



3. Renewables Intermittency



Recap

- 1. Electric infrastructure is sized for **peak periods**
- 2. Electric rates set to allow for cost recovery (plus profit)
- 3. Most renewable generation (less Hydro) is intermittent
- 4. Batteries are not a cost-effective option (yet) to solve intermittency
- 5. Utilities legally required to be backup energy provider

The dilemma

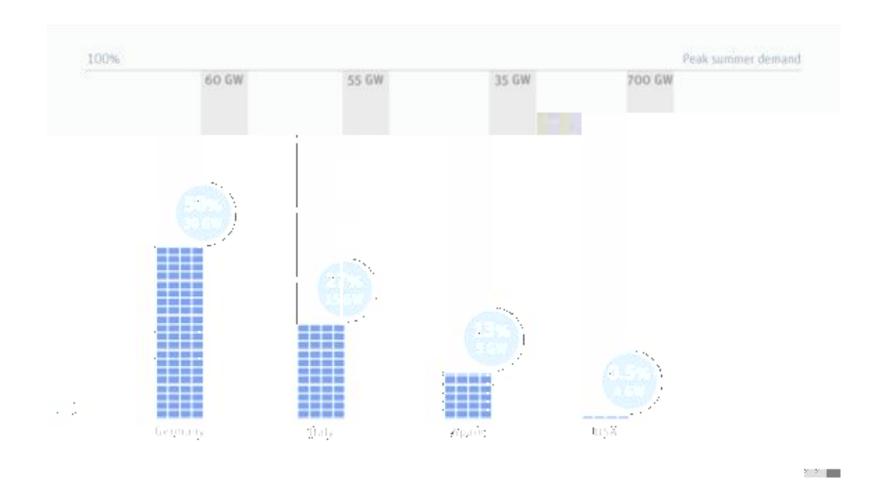
Increased Costs

Higher Cost Per kWh

Decreased kWh Consumed

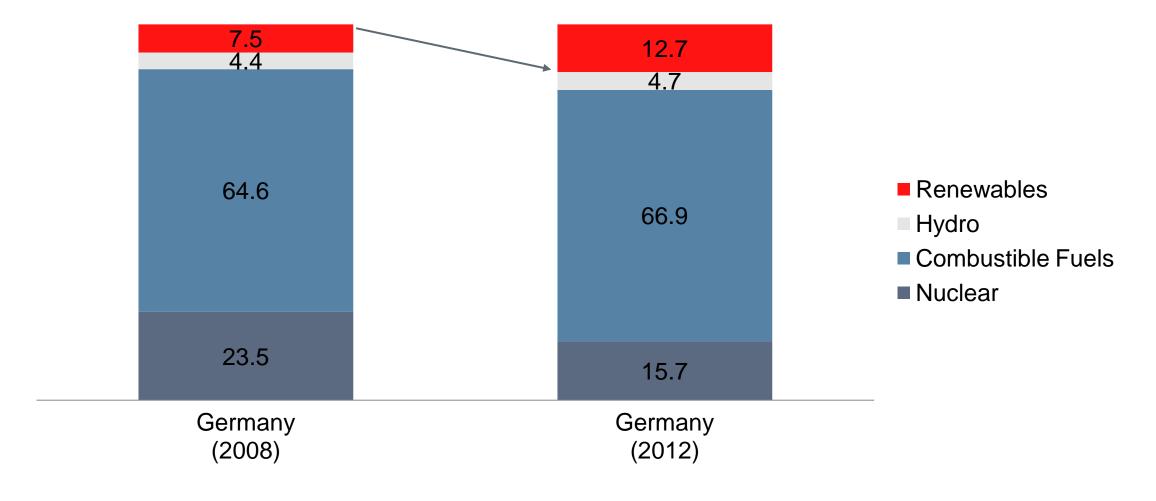
Germany

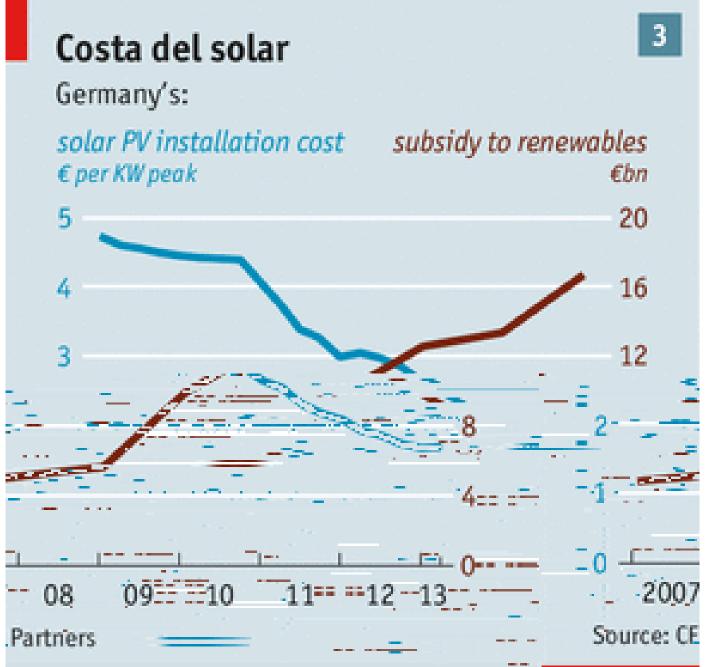
German Installed Solar Capacity Is Huge....



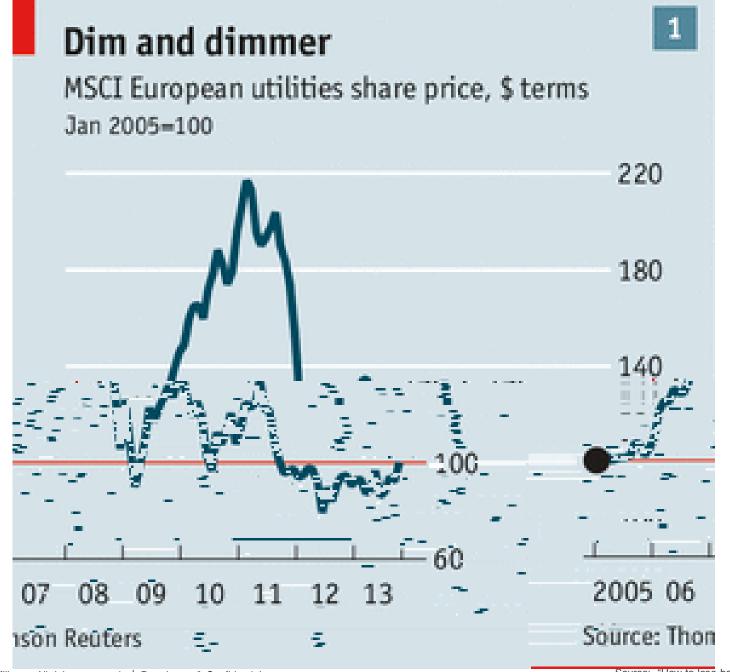
...But Still Just a Portion of Realized Generation

Germany Realized Generation Mix (%)





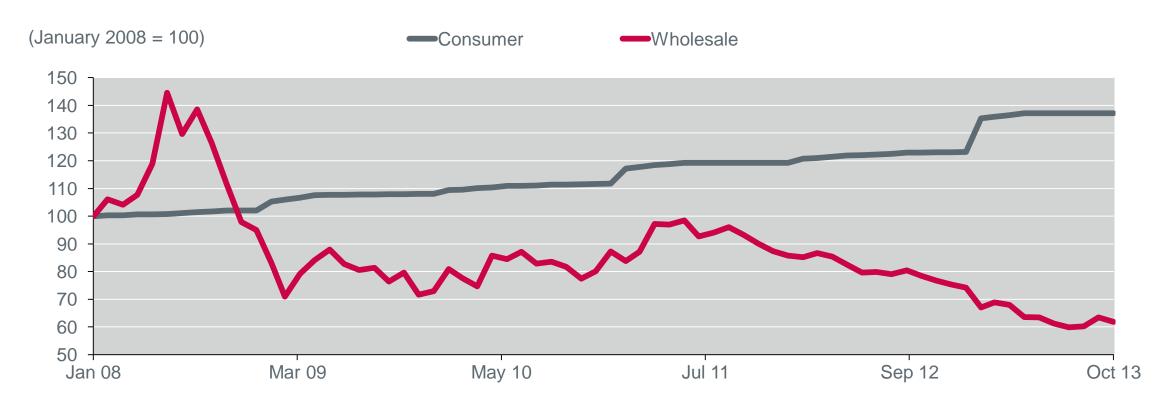




Customer Bills Rise While Utilities Earn Less

Electricity Prices in Germany

Normalised Consumer CPI vs. Wholesale Baseload

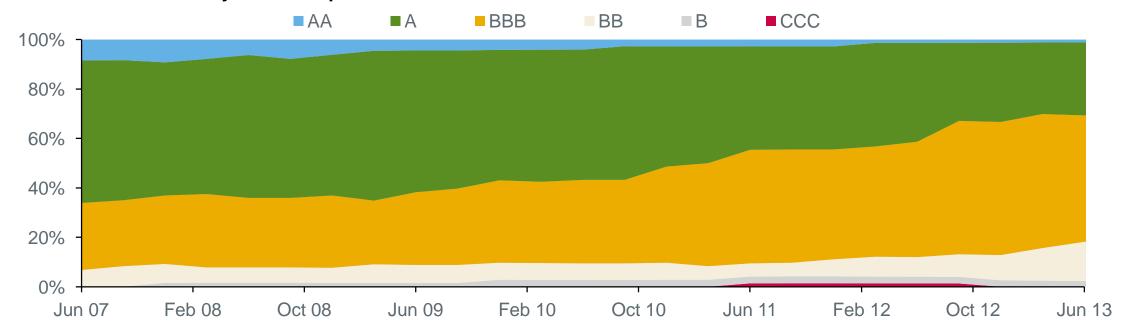


- The rising bills include higher subsidies and network charges
- Utilities earn less in generation segment while supply margins remain modest

Credit Ratings of European Utilities

Historical Distribution of Ratings

EMEA utilities dynamic sample



- Portfolio composition: 100+ entity ratings (split between networks and integrated and generators)

 Over 50% of ratings in BBB range, around 25% in A range and 15% in BB range

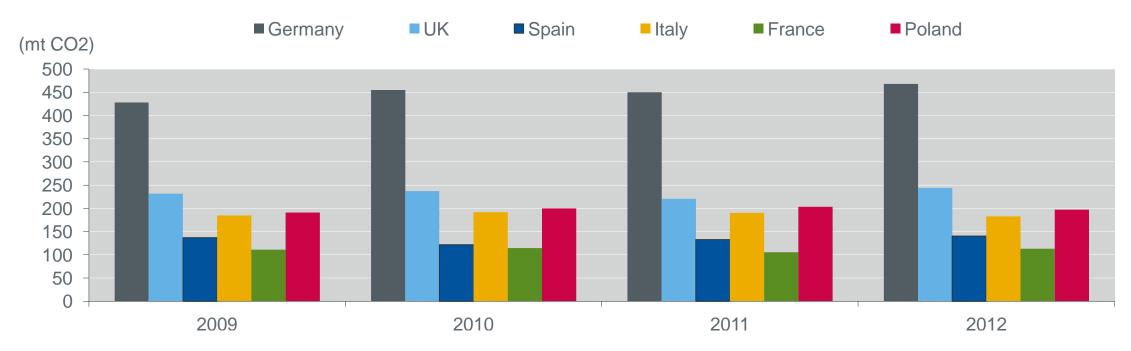
 46% are either BBB+ or A-
 - Existing ratings drifting down, new ratings on average lower than before



There Must be Good News Here Somewhere...

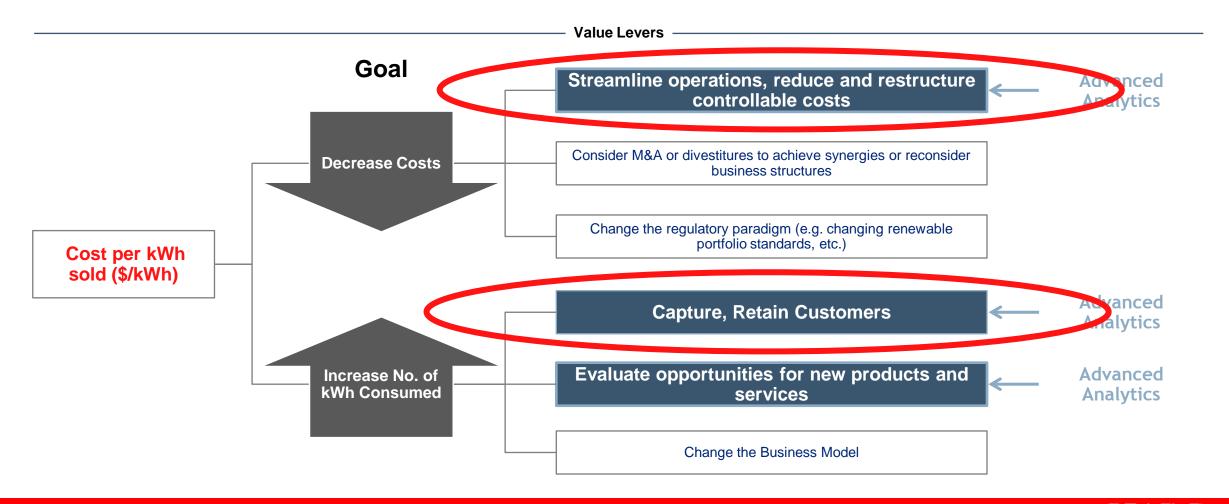
So, what's the impact on emissions?

ETS Verified Emissions



- Largely a function of increased industrial activity, carbon dioxide emissions increased compared to the crisis year of 2009
- But increased coal burning and nuclear decommissioning in Germany add to the trend

What Options Exist?

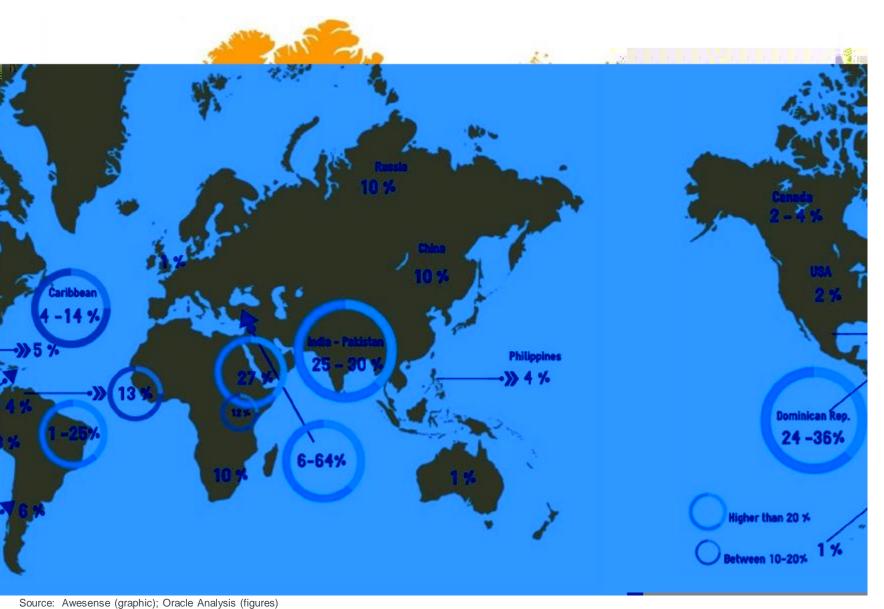


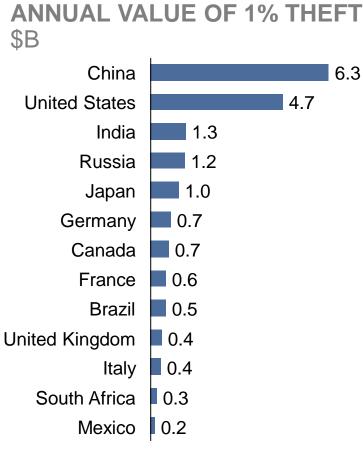


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Global Prevalence of Energy Theft





Assumption: \$0.12/kWh retail

Local Impact of Energy Theft



Pacific Gas and Electric Example

2013 MWh sales: 84,045,146

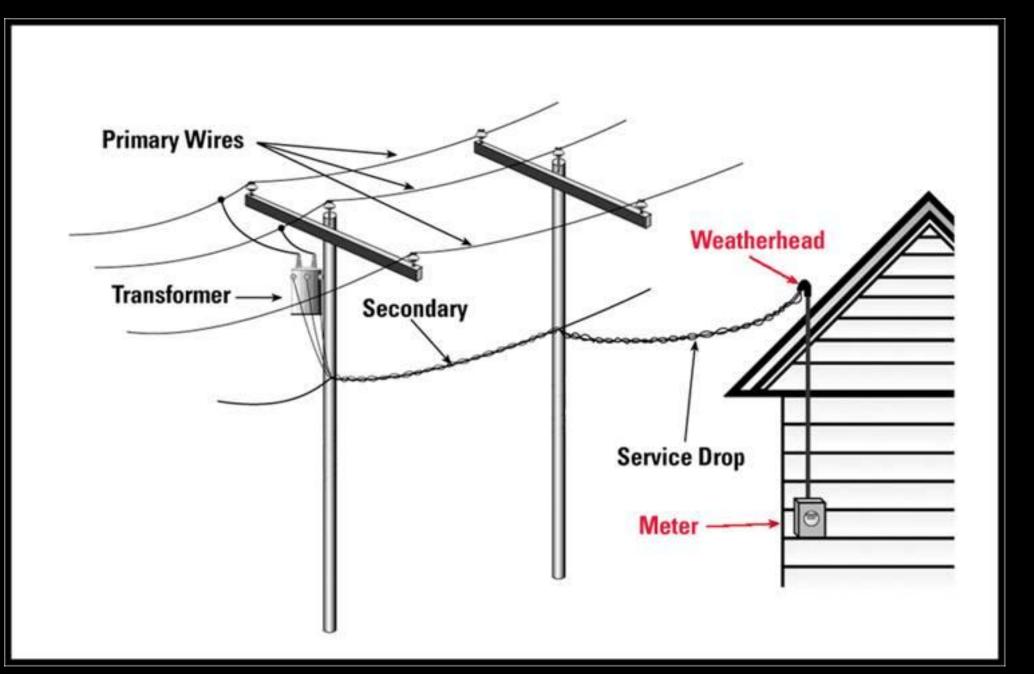
2013 Profit: \$828m

Value of 1% theft: \$101m

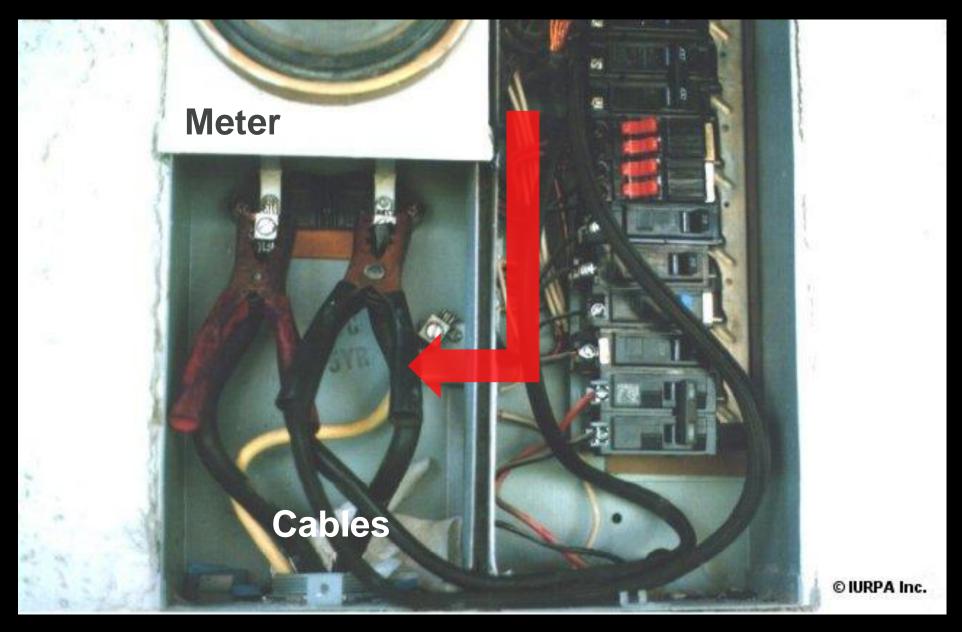
1% = 12% of profit

Assumption: \$0.12/kWh retail

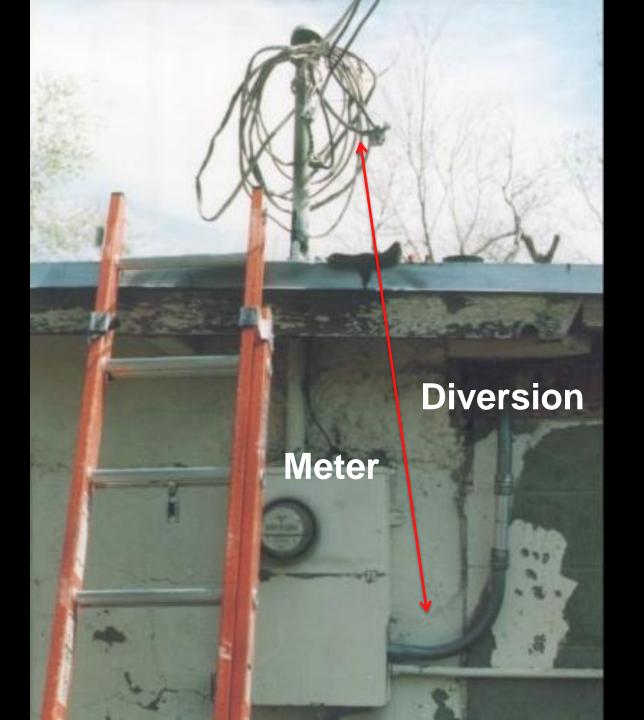
Source: Awesense (graphic); Oracle Analysis (figures)







Jumper cables diverting electricity around the meter



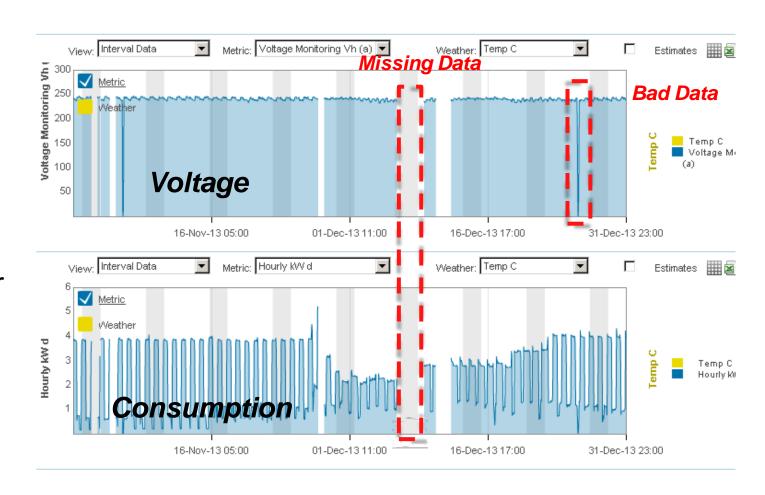
Tap at weatherhead diverting wires around meter





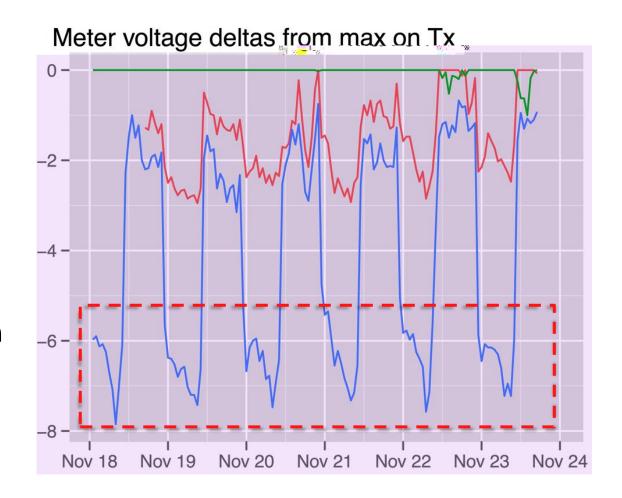
Data Curation

- Intelligent Data Systems require curation
- Google Maps
 - Many people working actively to correct errors
 - Appears to work
 automatically but the
 algorithms only get better
 via manual input
- Platform to curate meter data
- Deal with Data Issues and Discover Relationships: <u>Voltage</u>

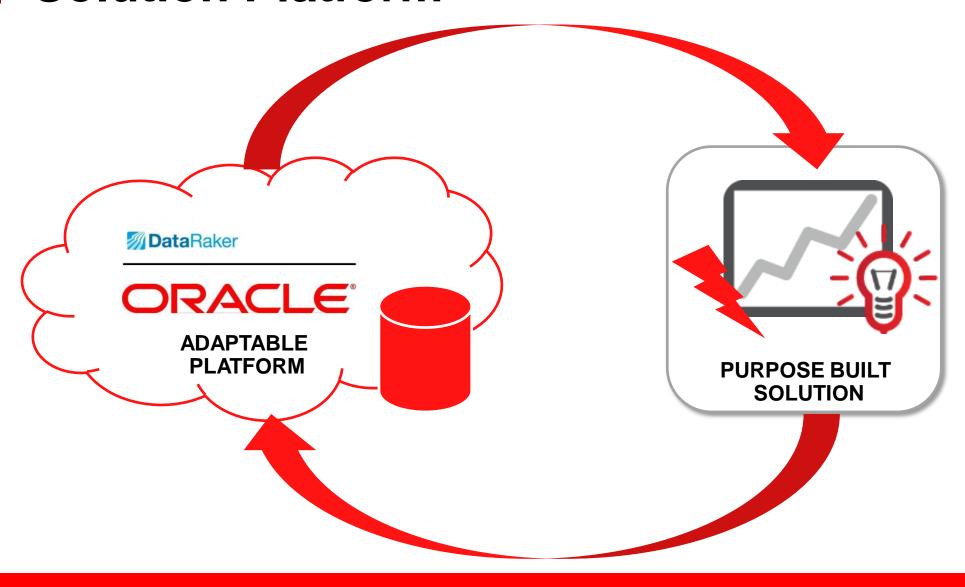


Model

- Technical Loss = 2*Resistivity*Length*Current
- Power (kWh) = Current * Voltage
- ...Based on data received...
- Expected Voltage = 240 -2*Resistivity*Length*(Power/Voltage)
- Most likely <u>non-technical loss</u> when Actual Metered Voltage < Expected Voltage



Solution Platform



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